



POWER PURCHASE AGREEMENT

This POWER PURCHASE AGREEMENT, (the "Agreement"), effective as of that last date of signature provided below, is by and between _____ ("Owner") as a (Select one) "SP3 Class I" – under 10kW or "SP3 Class II" – 10kW to 1000kW generator, and Lehi City, Utah ("Utility").

RECITALS:

WHEREAS, Utility owns, directly or indirectly, an electric power distribution network within the municipal boundaries of the Lehi City, Utah, (the "Network"); and

WHEREAS, Owner desires to install, maintain and operate the "feed-in tariff" System to be interconnected into the Network on property owned or leased by Owner, as more fully described in Exhibit A hereto (the "Site"), and Utility is willing to allow Owner to do so; and

WHEREAS, Utility will accept title to all electric energy ("Energy") generated by Owner, which Energy will be sold to Utility; and

WHEREAS, Owner desires to sell, and Utility desires to purchase, the Environmental Attributes (as defined herein) generated by the System and other services pursuant to the terms and conditions set forth herein.

NOW THEREFORE, in consideration of the mutual promises set forth below, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

AGREEMENT

I. Definitions. Unless otherwise required by the context in which any term appears:

(a) capitalized terms used in this Agreement shall have the respective meanings set forth in this Section 1; (b) the singular shall include the plural and vice versa; (c) the word "including" shall mean "including, without limitation", (d) references to "Sections" and "Exhibits" shall be to sections and exhibits hereof; (e) the words "herein," "hereof" and "hereunder" shall refer to this Agreement as a whole and not to any particular section or subsection hereof; and (f) references to this Agreement shall include a reference to all exhibits hereto, as the same may be amended, modified, supplemented or replaced from time to time.

“Agreement” shall have the meaning set forth in the recitals.

“Applicable Law” shall mean, with respect to any Governmental Authority, any constitutional provision, law, statute, rule, regulation, ordinance, treaty, order, decree, judgment, decision, certificate, holding, injunction, registration, license, franchise, permit, authorization, guideline, governmental approval, consent or requirement of such Governmental Authority, enforceable at law or in equity, along with the interpretation and administration thereof by any Governmental Authority.

“Budget Non-Appropriation Event” shall have the meaning set forth in Section 7.2.

“Commercial Operation” shall mean the production of Energy by Owner which is available for purchase pursuant to the terms of the Agreement, including satisfaction of all Conditions, as set forth in Section 3.3.1.

“Commercial Operation Date” shall mean, subject to verification by Utility, the date on which Owner notifies Utility of Owner’s declaration that all conditions set forth in Section 3.3 have occurred or otherwise been satisfied.

“Contractor” shall mean Owner and any third party contractor, subcontractor, or assignee.

“Delivery Point” shall mean the point of electrical interconnection of the Site and the Network, as shown on Exhibit A.

“Energy” shall have the meaning set forth in the Recitals.

“Environmental Attributes” means the characteristics of electric power generation of the System that have intrinsic value, separate and apart from the Energy, arising from the environmental benefits of the System or the Energy, including but not limited to Renewable Energy Credits “RECs,” but not including any investment tax credits (including any grants or payments in lieu thereof) and any tax deductions or other benefits under the Internal Revenue Code or applicable federal, state, or local law available as a result of the ownership and operation of the System or the output generated by the System (including, without limitation, accelerated and/or bonus depreciation).

“Estimated Annual Production” shall mean the annual estimate of Energy, based on PVWatts® (NREL) or similar as set forth in Schedule 1 to Exhibit B hereto.

“Expiration Date” shall have the meaning set forth in Section 8.1.

“Force Majeure Event” shall have the meaning set forth in Section 7.1.

“Governmental Authority” shall mean any federal, state, regional, county, town, city, or municipal government, whether domestic or foreign, or any department, agency, bureau, or other administrative, regulatory or judicial body of any such government, including the Lehi City.

“Installation Work” shall mean all work performed by Owner in connection with the furnishing, installation, testing and commissioning of the System.

“kWh Rate” shall have the meaning set forth in Section 5.1.

“Monthly Period” shall mean the period commencing on the Commercial Operation Date and ending on the last day of the calendar month in which the Commercial Operation Date occurs, and, thereafter, all subsequent one (1) month periods during the Term.

“Monthly Production” shall mean, for each Monthly Period, the amount of Energy from the System delivered during such Monthly Period to the Delivery Point.

“Network” shall have the meaning set forth in the Recitals.

“O&M Work” shall have the meaning set forth in Section 4.1.

“Owner” shall have the meaning set forth in the Recitals. For purposes of access rights and other rights necessary for Owner to perform its obligations hereunder, the term "Owner" shall include Owner's authorized agents, contractors and subcontractors.

“Owner Default” shall have the meaning set forth in Section 9.1.

“Party” shall mean each of Utility and Owner.

“Person” shall mean any individual, corporation, partnership, company joint venture, association, trust, unincorporated organization or Governmental Authority.

“Renewable Energy Credits (RECs)” shall mean a tradable, non-tangible energy commodity in the United States that represents proof that 1 megawatt-hour (MWh) of electricity was generated from an eligible renewable energy resource towards compliance with the Utah renewable energy standard as set forth in C.R.S. § 40-2-124, as may be amended from time to time.

“Replacement Costs” means an amount equal to the present value of the economic loss to a Party, attributable to early termination of the Agreement, limited to the twelve months following the Termination Date, determined in a commercially reasonable manner.

For Utility, commercially reasonable Replacement Costs include incremental costs suffered by Utility to replace the Estimated Annual Production and/or Environmental Attributes that Owner fails to deliver under this Agreement, including the amounts paid or incurred by Utility for replacement capacity, replacement energy, transmission and ancillary services associated with delivery of replacement capacity and energy and directly associated transaction costs. As a point of reference for current estimated Replacement Costs, the rate charged by Utility's for all such costs is \$0.0661 per kWh. In the event of Owner termination prior to Commercial Operation Date, Replacement Costs for the Utility shall be limited to the following flat fee:

- i) Class I systems, \$250 per City solar power generation account ("Account");
- ii) Class II systems, a fee per Account calculated as \$5 per rated kilowatt- DC from 10 to 1000 kW.

For Owner, commercially reasonable Replacement Costs include the amounts Utility would have paid over the subsequent twelve months for the Estimated Annual Production and Environmental Attributes, had the same been delivered as reflected on Exhibit C.

For either Party, Replacement Costs may include reasonable attorneys' fees suffered as a result of the early termination of the Agreement.

“Reporting Right” means the right to report ownership of Environmental Attributes (including but not limited to RECs) in compliance with federal or state law, if applicable, and to a federal or state agency or any other party, and include Green Tag Reporting Rights accruing under Section 1605(b) of The Energy Policy Act of 1992 and any present or future federal, state, or local law, regulation or bill, and international or foreign emissions trading program.

“Solar Generator Interconnection Agreement” shall mean the Solar Generator Interconnection Agreement between Utility and Customer authorizing the interconnection of the System and available for contribution to the Network.

“Site” shall have the meaning set forth in the Recitals and depicted on the attachments hereto.

“SP3 Class I” shall mean a solar generation system with the rated capacity less than 10kW dc.

“SP3 Class II” shall mean a solar generation system with a rated capacity between 10kWdc and 1000 kW dc.

“State” shall mean the State of Utah.

“System” shall mean the solar photovoltaic generating system designed and installed pursuant to this Agreement at the Site and more fully described in Exhibit B hereto.

“Term” shall have the meaning set forth in Section 8.1.

“Termination Date” shall have the meaning set forth in Section 8.1.

“Utility” shall have the meaning set forth in the Recitals.

2. Purchase and Sale of Energy and Environmental Attributes. During the Term of this Agreement, Owner shall sell, and Utility shall purchase all Energy of the System delivered by Owner to the Delivery Point. During the term of this Agreement, Owner will also provide the Environmental Attributes associated with all Energy generated by the System to Utility and Utility

will accept all such Environmental Attributes, all in accordance with the terms and conditions set forth herein. Owner shall provide Utility with access to the Site in accordance with the terms of the separate Solar Generator Interconnection Agreement, executed contemporaneous to this Agreement.

3. **Construction, Installation and Testing of System.** With respect to the Site on which the System is to be installed:

3.1 **Detailed Engineering.** Owner shall prepare and submit to Utility engineering drawings showing the plan and array configuration for the Site, detailed plans of all structures, electrical systems, interfaces with the grid electricity supply and any necessary facility or utility infrastructure improvements and/or modifications.

3.2 **Installation.** Owner will cause the System to be designed, engineered, installed and constructed substantially in accordance with the terms of this Agreement and in compliance with local building codes and utility standards, including but not limited to the Solar Generator Interconnection Agreement. Owner shall organize the procurement of all materials and equipment for the Installation Work and maintain the same at the Site as necessary.

3.3 **Condition to Commercial Operation.** Owner shall notify Utility in writing when the System is ready for commercial production of Energy under this Agreement and interconnection with the Network. This notification is contingent upon verification of the satisfaction or occurrence of the all of the conditions set forth in this Section ("Conditions") and Owner's providing evidence of such satisfaction or occurrence reasonably acceptable to Utility. The parties agree that review and approval of such Conditions may occur on an ongoing and incremental basis, pending resolution of any disputes, as such Conditions are satisfied.

3.3.1 The Conditions are as follows:

- (a) Owner has successfully completed that testing of the System that is required by any financing documents, government permits, the City's parallel generation interconnection standards (as applicable), the Solar Generator Interconnection Agreement, and manufacturers' warranties for the commencement of commercial operation of the System;
- (b) The System has operated continuously for a period of at least seventy two (72) hours without experiencing any abnormal operating conditions, and has generated continuously for a period of not less than six (6) hours while synchronized to the Network at a net output of at least ninety percent (90%) of solar resource adjusted net capacity without experiencing abnormal operating conditions;
- (c) The System has met the interconnection requirements for Utility and has achieved initial synchronization with the Network, and has demonstrated reliable communications within the System and with

Utility' interconnection monitoring equipment;

- (d) If required by Utility field engineering staff, an independent professional engineer's certification has been obtained by Owner stating the System has been completed in all material respects, including compliance with applicable parallel generation interconnection standards;
- (e) Certificates of insurance evidencing appropriate coverage have been obtained and submitted to Utility; and
- (f) Owner has made all necessary governmental filings and/or applications for Environmental Attributes and other system accreditations.

4. **Operation and Maintenance of System.**

4.1 **O&M Work.** Owner, at its sole cost and expense, shall provide all spare parts, System operation, repair, monitoring and maintenance services for Owner-installed equipment for the Term of this Agreement, excluding any monitoring and maintenance of metering equipment placed by Utility to determine the quantity of electricity produced by the System (collectively, the "O&M Work").

4.2 **Metering.**

4.2.1 **Maintenance and Testing.** Utility shall install and maintain a utility-grade kilowatt-hour ("kWh") meter ("Meter") on the Site for the measurement of Energy generated by the System at the Site, which shall measure the kWh output of the System on a continuous basis for purposes of determining the Monthly Production. Owner shall be allowed to observe any Meter test, and Utility shall provide notice of the testing to Owner at least ten (10) days prior to the test date. Owner shall reimburse Utility for the cost of the additional tests requested by Owner, unless such testing demonstrates that the Meter was operating outside of industry standard tolerance allowances or an adjustment is required under Section 4.2.2.

4.2.2 **Adjustments.** If testing of a Meter pursuant to Section 4.2.1 indicates that such Meter is in error by more than two percent (2%), then Utility shall promptly repair or replace such Meter. Utility shall make a corresponding adjustment to the records of the amount of Energy based on such test results for (a) the actual period of time when such error caused inaccurate meter recordings, if such period can be determined by Utility, or (b) if such period cannot be so determined, then a period equal to one-half (1/2) of the period from the later of (i) the date of the last previous test confirming accurate metering and (ii) the date the Meter was placed into service; provided, however, that such period shall in no case exceed two (2) years.

4.3 **Title to System.** Owner, or Owner's permitted assigns, shall at all times retain

title to and be the legal and beneficial owner of the System, including the right to any tax credits available under federal or state law, and the System shall remain the property of Owner or Owner's assigns. Owner shall not transfer title to another entity without prior written notification to Utility and written Utility approval, which approval shall not be unreasonably withheld, or except as provided in Section 11.3.

4.4 Compliance with Utility Specifications. The Owner agrees to furnish, install, operate and maintain its interconnection as required by Utility interconnection standards, available at Utility's offices and incorporated by this reference, and agrees to meet the requirements of such policies and procedures, as amended from time to time.

4.5 Title and Risk of Loss. Title to and risk of loss related to the Energy shall transfer from Owner to Utility at and after the Delivery Point. Title and risk of loss related to the Environmental Attributes associated with Energy from the System shall transfer from Owner to Utility upon delivery of the associated Energy to the Delivery Point.

5. Purchase of Energy and Environmental Attributes. With respect to the System installed on the Site pursuant to this Agreement.

5.1 Purchase Entitlement. In addition to all Energy from the System delivered to the Delivery Point, Utility shall be entitled to 100% of the Environmental Attributes generated by the System. Energy production shall be metered and verifiable by Utility's personnel. While the Energy and Environmental Attributes are calculated and billed on a per kWh basis (the "kWh Rate") as set forth in Exhibit C, attached hereto and incorporated by this reference, they represent a package of services as described in the definitions herein. The payments for that package of services, as provided for in this Agreement, are calculated to include all of the defined services in the kWh Rate. Neither Utility nor Owner may claim that by this Agreement, Owner is an electric utility subject to regulation as an electric utility or subject to regulated electricity rates. Owner shall not claim to be providing electric utility services to Utility.

5.2 Purchase Rate. The fee structure and method of compensation shall be as shown in Exhibit C.

5.3 Environmental Attributes.

5.3.1 The Environmental Attributes including all RECs, and Reporting Rights Owner shall transfer and assign to Utility. At Utility's request, Owner shall provide evidence of Owner's transfer and assignment of right, title and interest in and to the Environmental Attributes.

5.3.2 Owner will at all times retain all tax credits and depreciation association with the System.

6. Billing and Payment. Billing and payment for the Energy and Environmental Attributes

sold and purchased under this Agreement and any other amounts due and payable hereunder shall be as follows:

6.1 **Billing.** Owner shall not be required to submit invoices or billing to the City for Monthly Production. Utility shall monitor, through both Meters, at the Delivery Point, all Energy delivered by the System and the Utility in each Monthly Period during the Term of this Agreement, and make appropriate payments or credits as set forth in Section 6.2. Owner will be billed for Energy used from Utility and credited for Energy delivered by their System to configure the monthly bill.

6.2 **Payments.** Utility shall credit Owner for each Monthly Period during the Term for the Energy delivered by the System during each such Monthly Period equal to the product of (a) Monthly Production for the System for the relevant month multiplied by (b) the relevant kWh Rate for Energy and Environmental Attributes relating to the System as set forth on Exhibit C, which credit shall be applied to Owner's account each month. Owner may request payment at the end of the fiscal year for any remaining credit on their account, payable by check. This payment fully compensates Owner for all excess Energy and Environmental Attributes produced by the System.

7. **Force Majeure.**

7.1 **Definition of Force Majeure Event.** For the Agreement, an act or event is a "Force Majeure Event" if such act or event is beyond the reasonable control, and not the result of the fault or negligence, of the affected Party and such Party had been unable to overcome such act or event with the exercise of due diligence. Subject to the foregoing conditions, "Force Majeure Event" shall include the following acts or events: (i) natural phenomena, such as storms, hurricanes, floods, lightning and earthquakes; (ii) explosions or fires arising from lightning or other causes unrelated to the acts or omissions of the Party seeking to be excused from performance; (iii) acts of war or public disorders, civil disturbances, riots, insurrection, sabotage, epidemic, terrorist acts, or rebellion; (iv) strikes or labor disputes; (v) action by a Governmental Authority, including a moratorium on any activities related to this Agreement; (vi) the impossibility for one of the Parties, despite reasonable efforts, to obtain any approval necessary to enable the affected Party to fulfill its obligations, provided that the impossibility is not attributable to the Party and that such Party has exercised reasonable efforts to obtain such approval; and (vii) a Budget Non-Appropriation Event as described in Section 7.2.

7.2 **Non-Appropriation.** For Utility, due to constitutional and charter limitations pertaining to multiple-year contracts, a Force Majeure Event shall include a budget non-appropriation event in which Utility Budget of any year covered in this Agreement does not appropriate funds for the procurement of parallel generation services for the Utility (a "Budget Non-Appropriation Event"). Upon occurrence of a Budget Non-Appropriation Event, the obligation of Utility to pay for the Energy in accordance with Section 6.2 shall be suspended for the Force Majeure period. Utility agrees it shall use its best efforts to seek appropriation for parallel generation services during the term of this Agreement. Utility will notify Owner no later than June 30th of the fiscal year if a Budget Non-

Appropriation Event has occurred.

7.3 Termination in Consequence of Force Majeure Event. If a Force Majeure Event shall have occurred that has affected a Party's performance of its obligations hereunder and that Force Majeure Event has continued for a period of three hundred sixty-five (365) consecutive days, then the non-affected Party shall be entitled to terminate this Agreement upon thirty (30) days' prior written notice to the other Party. If at the end of such thirty (30) day period such Force Majeure Event shall still continue, this Agreement shall automatically terminate. Upon such termination for a Force Majeure Event, neither Party shall have any liability to the other. By mutual agreement of the Parties, the System damaged or destroyed by a Force Majeure Event may be replaced by Owner within the time frames set forth above and subsequent to replacement and upon commencement of operation of the replacement System all terms and conditions of this Agreement will remain in effect. Notwithstanding any other provision hereunder to the contrary, following the conclusion or resolution of any Force Majeure Event, the parties agree that to the extent possible, the Term of this Agreement shall be extended as necessary to preserve the rights, obligations and economic benefits of Owner and Utility hereunder. If during a Budget Non-Appropriation Event, Utility continues to receive Energy and Environmental Attributes from Owner, then upon the conclusion of such event, Utility shall pay for such Energy and Environmental Attributes.

8. Term; Utility Options; Termination.

8.1 Term. The operating term of this Agreement shall commence on the Commercial Operation Date and shall expire on the date (the "Expiration Date") that is twenty (20) years after the Commercial Operation Date (the "Term"), unless and until terminated earlier with respect to the Site pursuant to Sections 7.3, 8.2, 8.3, or 9.3 (the date of any such termination, the "Termination Date") of this Agreement or unless extended pursuant to Section 8.2.

8.2 End or Extension of Term.

8.2.1 Extension of Term. Upon prior written notice to Owner of at least one-hundred eighty (180) days, and no time earlier than five (5) years prior to the Expiration Date, Utility shall have the option to renew the Term of this Agreement for two (2) additional five (5)-year periods under terms and conditions acceptable to the Parties, including but not limited to setting a new power purchase rate.

8.2.2 Early Termination or End of Term without Extension. Upon early termination or default by Utility, or expiration of the term without notice of extension by Utility, ownership of Energy and Environmental Attributes shall revert to Owner, and where feasible and at Owner's election, Utility will continue to purchase power upon separate agreement with Owner on terms and conditions acceptable to the Parties, including but not limited to setting a new power purchase rate.

8.3 Owner Termination for Convenience. Prior to the Commercial Operation Date,

Owner may terminate this Agreement at any time upon written notice to Utility, which termination shall be effective thirty (30) days after Utility receipt of such notice, subject to Utility's right to recover from Owner any Replacement Costs, calculated as of the date of termination. After the Commercial Operation Date, Owner may terminate this Agreement at any time following the fifth year of the Term by giving Utility thirty (30) days prior written notice of Owner's intention to terminate, subject to Utility's right to recover from Owner any Replacement Costs, calculated as of the Termination Date. The Parties agrees damages would be difficult to quantify upon an early termination and agrees that any component of Replacement Costs that is characterized as an "early termination fee" is not a penalty.

9. **Default.**

9.1 **Owner Defaults.** The following events shall constitute events of default with respect to Owner (each an "Owner's default"):

9.1.1 If Owner fails to generate and deliver any useful amount of Energy and/or Environmental Attributes after the Commercial Operation Date as contemplated in this Agreement (though it shall not be an Owner's default if the System does not achieve the Estimated Annual Production, but otherwise continues to deliver useful Energy consistent with this Agreement) and (i) if such condition can be cured within thirty (30) days after Utility's notice of such event and Owner fails to so cure, or (ii) Owner fails to commence and pursue said cure within such thirty (30) day period if a longer cure period is needed; provided that the Owner provides the Utility with notice of the expected time it will take to cure the breach and such timeframe is not greater than 365 days; or

9.1.2 If Owner is unable to achieve a Commercial Operation Date at the Site within six months of the execution of this Agreement for a Class I system, or twelve months of the execution of this Agreement for a Class II system ("System Delivery Period");

9.1.3 If Owner files or is adjudged bankrupt or fails to demonstrate the ability to perform under the Agreement, following the filing or adjudication of a bankruptcy proceeding.

9.2 **Utility Defaults.** The following events shall constitute events of defaults with respect to Utility (each, a "Utility Default"):

9.2.1 Utility fails to pay Owner any amount due Owner under this Agreement within thirty (30) days from receipt of notice from Owner of such past due amount; or

9.2.2 Utility refuses to sign documents needed to obtain any federal, state or utility incentives or tax benefits or refuses to sign or intentionally breaches any term of the interconnection agreement required by the Utility for interconnection of the System.

9.3 **Remedies.**

9.3.1 If an Owner's Default or a Utility Default has occurred, the non-defaulting Party shall have the right to: (a) send notice, designating a day, no earlier than five (5) days after such notice and no later than twenty (20) days after such notice, as the Termination Date of this Agreement; (b) accelerate all amounts owing between the Parties; (c) terminate this Agreement and end the Term effective as of the Termination Date; and (d) if the default is after Commercial Operation, collect any Replacement Costs, which shall be paid on the Termination Date. Any notice by Utility shall inform the Owner that upon the Termination Date, Owner is to stop or terminate all work or performance under this Agreement. After receipt of a notice of termination, and except as otherwise directed by Utility, the Owner shall stop work under this Agreement on the date specified in the notice of termination. Each Party shall have a duty to mitigate any damages or Replacement Costs due under this Agreement upon any termination. Any obligations to terminate performance under this Agreement shall be without prejudice to Owner's rights to exercise its option to operate the System as a net-metered system or enter into a new power purchase agreement, as provided in Section 8.2.2.

9.3.2 Upon a default prior to the Commercial Operation Date, the non defaulting Party shall not be entitled to Replacement Costs, other than the flat fee provided in Section 1. In addition, upon Owner's Default for failure to achieve the Commercial Operation Date within the applicable System Delivery Period, Owner shall forfeit any deposit previously paid by Owner to Utility.

9.4 **Actions to Prevent Injury.** If any Utility Default or Owner's Default creates an imminent risk of damage or injury to any Person or any Person's property, then in any such case, in addition to any other right or remedy that the non-defaulting Party may have, the non-defaulting Party may (but shall not be obligated to) take such action as the non-defaulting Party deems appropriate which may include disconnecting and removing all or a portion of the System, or suspending the supply or receipt of Energy from the System, as applicable.

9.5 **No Consequential Damages.** Nothing in this Agreement is intended to cause either Party to be, and neither Party shall be, liable to the other Party for any lost business, lost profits or revenues from others or other special or consequential damages, all claims for which are hereby irrevocably waived by Utility and Owner. Notwithstanding the foregoing, none of the payments for Environmental Attributes or any other amount specified as payable by Utility to Owner under the terms of this Agreement upon the termination of this Agreement shall be deemed consequential damages.

9.6 **Effect of Termination of Agreement.** Upon the Termination Date or the Expiration Date, as applicable, any amounts then owing by a Party to the other Party shall become immediately due and payable and the then future obligations of Utility and Owner under this Agreement shall be terminated (other than the indemnity and responsibility obligations set forth in Section 10). Such termination shall not relieve either Party from obligations accrued prior to the effective date of termination or

expiration.

10. **Indemnification and Defense.**

10.1 Each Party (an "Indemnifying Party") agrees that it shall indemnify and hold harmless the other party, their permitted successors and assigns and their respective directors, officers, members, shareholders and employees (each an "Indemnified Party" and collectively, the "Indemnified Parties") from and against any and all losses incurred by the Indemnified Parties, including costs and reasonable attorney fees, to the extent arising from or out of the following: (i) any claim for or arising out of any injury to or death of any person or loss or damage to property of any person to the extent arising out of the Indemnifying Party's acts or omissions; (ii) any infringement of patents or the improper use of other proprietary rights by an Indemnifying Party or its employees or representatives that may occur in connection with the performance of this Agreement; and (iii), with respect to Owner, Utility agrees to indemnify Owner and any Owner Indemnified Party from and against any and all losses arising from any claim asserting that the transfer of title to Energy by Owner is ineffective. An Indemnifying Party shall not, however, be required to reimburse or indemnify any Indemnified Party for any loss to the extent such loss is due to the negligence or willful misconduct of any Indemnified Party. The liability of Utility is governed, limited and controlled by the "Governmental Immunity Act of Utah" and the code reference is U.C.A. §§ 63G-7-101 *et seq.* as now or hereafter amended. Nothing in this Agreement shall be construed as a limitation or waiver of the immunities, limits, or protections provided under said Act.

11. **Miscellaneous Provisions.**

11.1 **Notices.** All notices, communications and waivers under this Agreement shall be in writing and shall be (a) delivered in person or (b) mailed, postage prepaid, either by registered or certified mail, return receipt requested or (c) sent by reputable overnight express carrier, addressed in each case to the addresses set forth below, or to any other address either of the parties to the Agreement shall designate in a written notice to the other Party:

If to Owner:

Address: _____

Attention: _____

Phone: _____

Fax: _____

If to Utility:

Lehi City

560 West Glen Carter Drive
Lehi, UT 84043
Attention: Joel Eves
Phone: (385) 201-1040

All notices, communications and waivers under this Agreement, if applicable, to any Person who has or will provide financing for this Agreement pursuant to Section 11 shall be to the name and address specified in a notice from Owner to Utility, which Utility shall acknowledge. All notices sent pursuant to the terms of this Section 11.1 shall be deemed received (i) if personally delivered, then on the date of delivery, (ii) if sent by reputable overnight, express courier, then on the next business day immediately following the day sent, or (iii) if sent by registered or certified mail, then on the earlier of the third (3rd) business day following the day sent or when actually received.

11.2 **Authority.**

11.2.1. **Owner Representations.** Owner hereby represents and warrants that: (i) This Agreement is a legal, valid and binding obligation of Owner enforceable against Owner in accordance with its terms, subject to the qualification, however, that the enforcement of the rights and remedies herein is subject to (a) bankruptcy and other similar laws of general application affecting rights and remedies of creditors and (b) the application of general principles of equity (regardless of whether considered in a proceeding in equity or at law); (ii) To the best knowledge of Owner, as of the date of execution hereof, no approval of a Governmental Authority (other than any approvals that have been previously obtained or disclosed in writing to Utility) is required in connection with the due authorization, execution and delivery of this Agreement by Owner or the performance by Owner of its obligations hereunder which Owner has reason to believe that it will be unable to obtain in due course on or before the date required for Owner to perform such obligations; (iii) As of the date of execution hereof, Owner (a) has taken all actions required of it under the terms of this Agreement, (b) is not intending to dedicate its property to public use, (c) is not a "public utility" and (d) is not an electric utility subject to rate regulation by any Governmental Authority; (iv) Neither the execution and delivery of this Agreement by Owner nor compliance by Owner with any of the terms and provisions hereof (a) conflicts with, breaches or contravenes the provisions of the Articles of Organization or any operating agreement of Owner or any contractual obligation of Owner or (b) results in a condition or event that constitutes (or that, upon notice or lapse of time or both, would constitute) an event of default under any material contractual obligation of Owner.

11.2.2. **Utility Representations.** Utility hereby represents and warrants that: (i) It is a legally and regularly created, established, organized and existing home-rule municipal governmental unit, which municipality duly exists under the laws of the State and has all requisite power and authority to enter into this Agreement, to perform its obligations hereunder and to consummate the transactions contemplated hereby; (ii) The execution and delivery of this Agreement and the

performance of its obligations hereunder have been duly authorized by all necessary action; (iii) This Agreement is a legal, valid and binding obligation of Utility enforceable against Utility in accordance with its terms, subject to the qualification, however, that the enforcement of the rights and remedies herein is subject to bankruptcy, reorganization, insolvency, moratorium or other laws of equitable principles affecting the enforcement of creditors' rights; (iv) No approval by a Governmental Authority (other than any approvals which have been previously obtained or disclosed in writing to Owner) is required in connection with the due authorization, execution and delivery of this Agreement by Utility or the performance by Utility of its obligations hereunder which Utility has reason to believe that it will be unable to obtain in due course; (v) Neither the execution and delivery of this Agreement by Utility nor compliance by Utility with any of the terms and provisions of this Agreement (a) conflicts with, breaches or contravenes any contractual obligation of Utility, or (b) results in a condition or event that constitutes (or that, upon notice or lapse of time or both, would constitute) an event of default under any contractual obligation of Utility; and (vi) Utility has not entered into any contracts or agreements with any other person regarding the provision of the services contemplated to be provided by Owner under this Agreement.

11.3 **Assignment.**

11.3.1 **Owner Assignment.** Owner shall not sell, transfer or assign (collectively, an "Assignment") this Agreement or any interest therein, without the prior written consent of Utility, which consent shall not be unreasonably withheld; provided, however, that Owner is not required to obtain Utility's consent in order to: (a) assign this Agreement to any affiliate of Owner with an equal or greater credit rating and with the legal authority and operational ability to satisfy the obligations of Owner under this Agreement, and undertakes in writing to perform those obligations, or (b) sell, transfer, assign or pledge its interest in the System or any monies due under this Agreement to a financial institution ("Financial Institution") (provided that Utility will not pay to a third party any monies owed hereunder without the advance written direction of Owner). Utility's consent to any other Assignment shall not be unreasonably withheld if Utility has been provided with reasonable proof that the proposed assignee: (i) has or is prepared to obtain comparable experience and/or capability in operating and maintaining photovoltaic solar systems comparable to the System and providing services required by this Agreement; and (ii) has the financial capability to maintain and operate the System and provide the services required by this Agreement. A direct assignee from Owner of this Agreement (that is not a Financial Institution acquiring an interest pursuant to a security agreement) shall assume in writing, in form and content reasonably satisfactory to Utility, the due performance of all Owner's obligations under this Agreement, including any accrued obligations at the time of the Assignment. A copy of the Assignment agreement, fully executed and acknowledged by the assignee, together with a certified copy of a properly executed corporate resolution (if the assignee be a corporation) authorizing such

Assignment agreement shall be sent to Utility not less than ten (10) days before the Contract Date of such Assignment.

11.3.2 **Utility Assignment.** Utility shall not assign its interests in this Agreement, nor any part thereof, without Owner's prior written consent, which consent shall not be reasonably withheld.

11.4 **Financing Accommodations.** Utility acknowledges that upon Owner's financing the acquisition and installation of the System or mortgaging the Site with a Financial Institution, that Owner's obligations under the financing may be secured by, among other collateral, a pledge or collateral assignment of this Agreement and a transfer of an ownership interest in the System (subject to a leaseback from the Financial Institution). In order to facilitate such necessary financing, Utility agrees as follows:

11.4.1 **Consent to Collateral Assignment.** Utility consents to the security assignment by Owner to the Financing Institution of this Agreement, and a transfer of the Owner's right, title and interest in and to the System to the Financing Institution, provided that such assignment shall not relieve the Owner of its obligations hereunder.

11.4.2 **Financing Institution's Default Rights.** Notwithstanding any contrary term of this Agreement:

11.4.2.1 The Financing Institution, as collateral assignee, shall be entitled to exercise, in the place and stead of Owner, any and all rights and remedies of Owner under this Agreement in accordance with the terms of this Agreement. Financing Institution shall also be entitled to exercise all rights and remedies of secured parties generally with respect to this Agreement and the System.

11.4.2.2 The Financing Institution shall have the right, but not the obligation, to pay all sums due under this Agreement and to perform any other act, duty or obligation required of Owner hereunder or cause to be cured any default of Owner hereunder in the time and manner provided by the terms of this Agreement plus an additional fifteen (15) business days. Nothing herein requires the Financing Institution to cure any default of Owner under this Agreement or (unless the Financing Institution has succeeded to Owner's interests under this Agreement) to perform any act, duty or obligation of Owner under this Agreement, but Utility hereby gives it the option to do so.

11.4.2.3 Upon the exercise of remedies under its security interest in the System, including any sale thereof by the Financing Institution, whether by judicial proceeding or under any power of sale contained therein, or any conveyance from Owner to the Financing Institution (or any qualified assignee of the Financing Institution as defined below) in lieu thereof, the Financing Institution shall give notice to Utility of the

transferee or assignee of this Agreement. Any such exercise of remedies shall not constitute a default under this Agreement.

11.5 **Successors and Assigns.** The rights, powers and remedies of each Party shall inure to the benefit of such party and its successors and permitted assigns.

11.6 **Amendments.**

- (a) **In writing.** Any modification, alteration, amendment, change or extension of any term, provision or condition of this Agreement permitted by this Agreement shall be made by written amendment to this Agreement, signed by Owner and Utility.
- (b) **No oral modification.** No oral modification, alteration, amendment, change or extension of any term, provision or condition of this Agreement shall be permitted.
- (c) **Changes or modification required by Utility.** Notwithstanding any other provision, this Agreement shall, at all times, be subject to such changes or modifications by the Utility as it may, from time to time, direct in the exercise of its jurisdiction, provided that no such changes or modifications i) shall affect the rights, obligations and economic benefits of the Parties hereto or ii) shall be effective without the prior written consent of Owner.
- (d) **Claim barred after final payment.** No claim by Owner for an adjustment hereunder shall be allowed if written modification of this Agreement is not made prior to final payment under this Agreement.

11.7 **Waiver.** The failure by either Party to insist upon the strict compliance with any term, provision or condition of this Agreement shall not constitute or be deemed to constitute a waiver or relinquishment of that Party's right to enforce the same in accordance with this Agreement. The fact that Utility specifically refers to one provision of the procurement rules or one section of applicable statutes, and does not include other provisions or statutory sections in this Agreement shall not constitute a waiver or relinquishment of Utility's rights or Owner's obligations under the procurement rules or statutes.

11.8 **Partial Invalidity.** In the event that any provision of this Agreement is deemed to be invalid by reason of the operation of Applicable Law, Owner and Utility shall negotiate an equitable adjustment in the provisions of the same in order to effect, to the maximum extent permitted by law, the purpose of this Agreement (and in the event that Owner and Utility cannot agree then such provisions shall be severed from this Agreement) and the validity and enforceability of the remaining provisions, or portions or applications thereof, shall not be affected by such adjustment and shall remain in full force and effect.

11.9 **Disputes, Governing Law; Venue; Jurisdiction.**

- (a) Disputes shall be resolved in accordance with the laws of the State, as the same may be amended from time to time.
- (b) The validity of the Agreement and any of its terms or provisions, as well as the rights and duties of the parties to this Agreement, shall be governed by the laws of the State.
- (c) Either party may initiate dispute resolution procedures by sending a notice of dispute ("Notice of Dispute"). The parties will attempt to resolve the dispute promptly through good faith negotiations. If the dispute has not been resolved within ten (10) days from the Notice of Dispute, the Parties may proceed to mediation.
- (d) If a dispute remains unresolved for sixty (60) days after receipt of the Notice of Dispute, either party may submit the Dispute to the courts, as provided in this Section 11.9.
- (e) Any action at law or in equity to enforce or interpret the provisions of this Agreement shall be brought in the District Court in and for Utah County, Utah or U.S. District Court in Utah. Each party irrevocably agrees to submit to the exclusive jurisdiction of such courts over any claim or matter arising under or in connection with this Agreement.

11.10 **Third Parties.** This Agreement is for the exclusive benefit of the parties to this Agreement, their successors and permitted assigns and Persons expressly benefited by the indemnity provisions of this Agreement. No other Person (including, without limitation, tenants of the Site) shall be entitled to rely on any matter set forth in, or shall have any rights on account of the performance or non-performance by any Party of its obligations under, this Agreement.

11.11 **Relationship of Parties; Independent Contractor Status, Responsibilities.**

- (a) In the performance of services required under this Agreement, Owner is an "independent contractor," with the authority and responsibility to control and direct the performance and details of the work and services required under this Agreement; however, Utility shall have a general right to inspect work in progress to determine whether, in Utility's opinion, the services are being performed by Owner in compliance with this Agreement. Unless otherwise provided by special condition, it is understood that Utility does not agree to use Owner exclusively, and that Owner is free to contract to provide services to other individuals or entities while wider contract with Utility.
- (b) Owner and Owner's employees and agents are not by reason of this Agreement, agents or employees of Utility for any purpose, and Owner and Owner's employees and agents shall not be entitled to claim or receive from

the State any vacation, sick leave, retirement, workers' compensation, unemployment insurance, or other benefits provided to state employees.

- (c) Owner shall be responsible for payment of all applicable federal, state, and county taxes and fees which may become due and owing by Owner by reason of this Agreement, including but not limited to (i) income taxes, (ii) employment related fees, assessments, and taxes, and (iii) general excise taxes, including any property tax, associated with the equipment. Owner also is responsible for obtaining all licenses, permits, and certificates that may be required in order to perform this Agreement.
- (d) Owner is responsible for securing all employee-related insurance coverage for Owner and Owner's employees and agents that is or may be required by law, and for payment of all premiums, costs, and other liabilities associated with securing the insurance coverage.

11.12 **No Public Utility.** Nothing contained in this Agreement shall be construed as an intent by Owner to dedicate its property to public use or subject itself to regulation as a "public utility" (as defined by Applicable Law).

11.13 **Cooperation with Financing.** Utility acknowledges that Owner may be financing the System and/or the Site and Utility agrees that it shall reasonably cooperate with Owner and its financing parties in connection with such financing, including (a) the furnishing of such information, (b) the giving of such certificates, and (c) providing such opinions of counsel and other matters as Owner and its financing parties may reasonably request; provided, that the foregoing undertaking shall not obligate Utility to materially change any rights or benefits, or materially increase any burdens, liabilities or obligations of Utility, under this Agreement (except for providing notices and additional cure periods to the financing parties with respect to Events of Defaults with respect to Owner as a financing party may reasonably request).

11.14 **Rights and Remedies.** Except as otherwise set forth herein, each Party reserves to itself all rights, counterclaims and other remedies and/or defenses to which it is or may be entitled, arising from or out of this Agreement.

11.15 **Precedence.** The provisions of this Agreement shall take precedence over any other document and shall govern the agreement between the Owner and Utility.

11.16 **Timely Submission of all Certificates.** All required certificates should be applied for and submitted to Utility as soon as possible. If a valid certificate is not submitted on a timely basis for award of a contract, an offer otherwise responsive and responsible may not receive the award.

11.17 **Confidentiality.**

- (a) All material given to or made available to Owner by virtue of this Agreement, which is identified as proprietary or confidential information, will be safeguarded by Owner and shall not be disclosed to any individual or organization without the prior written approval of Utility.
- (b) All information, data or other material provided by Owner to Utility shall be subject to the Utility's information regulations.

11.18 **Laws and Regulations.** Owner shall keep itself fully informed of all laws, ordinances, codes, rules and regulations, governmental general and development plans, setback limitations, rights of way, and all changes thereto, which in any manner affect the contract and all performance thereof. Owner shall comply with all such present laws, ordinances, codes, rules, regulations, design standards and criteria, governmental general and development plans, setback imitations, rights-of-way, including the giving of all notices necessary and incident to proper and lawful prosecution of the work, and all changes thereto. If any discrepancy or inconsistency is discovered between this Agreement and any such law, ordinance, code, rule, regulation, design standard, design criterion, governmental general and development plans, setback limitation, or rights-of-way, Owner shall forthwith report the same in writing to Utility.

11.19 **Survival.** The provisions of Sections 1, 7, 8, 9, 10, and 11 shall survive the expiration or termination of this Agreement.

11.20 **Entire Agreement.** This Agreement (including all exhibits attached hereto) represents the entire agreement between the parties to this Agreement with respect to the subject matter hereof and thereof and supersedes all prior and contemporaneous oral and prior written agreements. This Agreement may be executed in one or more counterparts, all of which taken together shall constitute one and the same instrument.

THE PARTIES hereto have duly executed and delivered this Agreement as of the date set forth above.

Owner Signature: _____

By (Print Name): _____

Title: _____

Address: _____

Date: _____

LEHI CITY CORPORATION

By: _____
Mark Johnson, Lehi City Mayor

Date: _____

EXHIBIT A
DESCRIPTION OF SITE

(Legal and narrative description, including address and aerial photo.)

EXHIBIT B
DESCRIPTION OF SYSTEM; SPECIFICATION; MAINTENANCE

Kilowatt photovoltaic renewable power system including fixed-tilt ground mount racking, utility scale inverters and related equipment.

Including:

Schedule 1: Estimated Annual Production, as derived through PVWatts® (NREL) or similar production estimation calculator.

**EXHIBIT C
PRICING**

PRICE SCHEDULE

Period kWh Rate:

The rate(s) set forth on this Exhibit C shall control over any contrary provision in the Agreement. For all Energy and Environmental Attributes made available to Utility during the period commencing on the Commercial Operation Date and ending on the last Day of the First Commercial Operation Year, the following rate(s) shall apply:

YEAR	RATE:	
	Class I System	Class II System
Commercial Operation Year 1	\$0.05 kWh	\$0.04 kWh
Commercial Operation Year 2	\$0.05 kWh	\$0.04 kWh
Commercial Operation Year 3	\$0.05 kWh	\$0.04 kWh
Commercial Operation Year 4	\$0.05 kWh	\$0.04 kWh
Commercial Operation Year 5	\$0.05 kWh	\$0.04 kWh
Commercial Operation Year 6	\$0.05 kWh	\$0.04 kWh
Commercial Operation Year 7	\$0.05 kWh	\$0.04 kWh
Commercial Operation Year 8	\$0.05 kWh	\$0.04 kWh
Commercial Operation Year 9	\$0.05 kWh	\$0.04 kWh
Commercial Operation Year 10	\$0.05 kWh	\$0.04 kWh
Commercial Operation Year 11	\$0.05 kWh	\$0.04 kWh
Commercial Operation Year 12	\$0.05 kWh	\$0.04 kWh
Commercial Operation Year 13	\$0.05 kWh	\$0.04 kWh
Commercial Operation Year 14	\$0.05 kWh	\$0.04 kWh
Commercial Operation Year 15	\$0.05 kWh	\$0.04 kWh
Commercial Operation Year 16	\$0.05 kWh	\$0.04 kWh
Commercial Operation Year 17	\$0.05 kWh	\$0.04 kWh
Commercial Operation Year 18	\$0.05 kWh	\$0.04 kWh
Commercial Operation Year 19	\$0.05 kWh	\$0.04 kWh
Commercial Operation Year 20	\$0.05 kWh	\$0.04 kWh

Commercial Operation Year shall mean the period commencing on the Commercial Operation Date and ending on the last day of the calendar year in which the Commercial Operation Date occurs, and, thereafter, all subsequent one (1)-year period(s) during the Term.